



ClimaCheck

Operating Manual

Energy and Power Meter ClimaCheck EP Scout

2017-01-23



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1 Overview

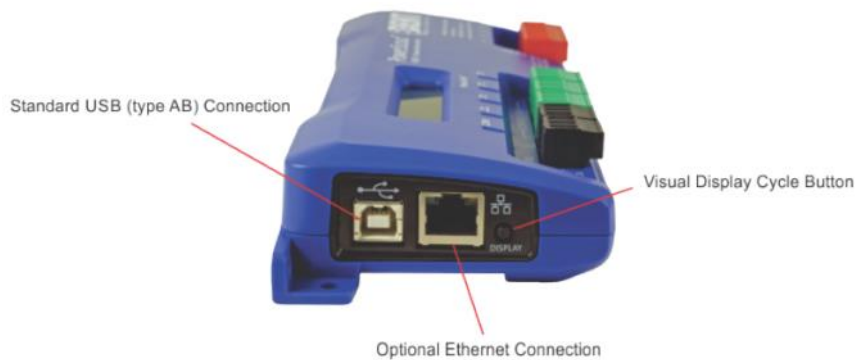
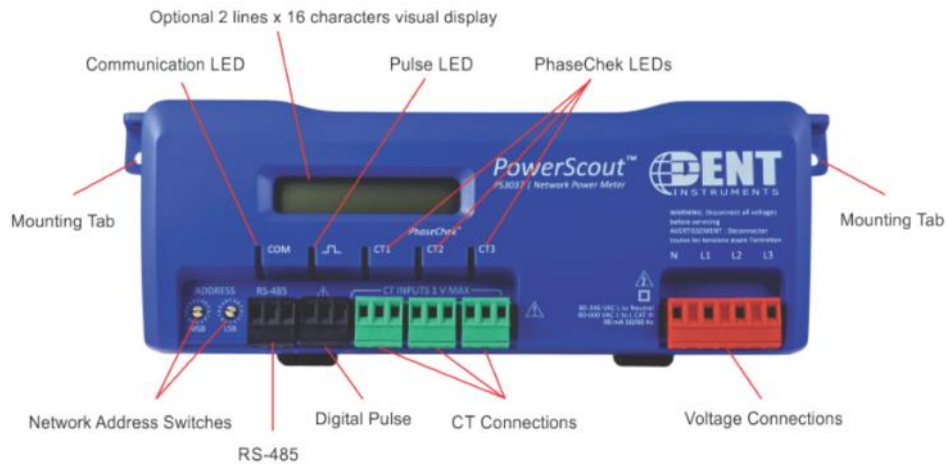
ClimaCheck EP Scout is an energy power meter that will register all relevant electrical properties to analyse active power, current, voltage power factor and energy consumed by a refrigeration, air-conditioning or heat pump system. It can be used for all electrical systems from 1 phase with neutral to 3 phases with or without neutral. It is a vital part to the ClimaCheck Performance Analyser systems.

Data is collected from the ClimaCheck EP Scout through Modbus/RS485, a bus protocol that allows communication over relatively long distances and also wireless communication modems can be used if required. Please consult Modbus communication manuals or contact ClimaCheck for further advice on special applications.

The Modbus address is set to 1 as default, if several meters are used the address must be changed as described in the manual.

The ClimaCheck EP Scout was introduced to allow the use of Rogowski coils with the standard range of 5 to 4000 Amps as well as clamps with good accuracy on small systems with a range from 0.5 to 150 Amps. The EP Scout is powered by L1 and L2.


2 Technical Specifications



Service type	3 phase with/without neutral, 1 phase
Voltage channels	80-346 VAC _{LN} , 600V _{LL} , CAT III
Current channels	0.525 VAC max, 333 mV CTs, measuring up to 4000A with Rogowski coils
Line frequency	50/60 Hz
Waveform sampling	12 kHz
Accuracy	0.2% (<0.1% typical) ANSI, C12.20-2010 Class 0.2
Communication	RS485
Operating temperature	-7 to 60 °C (-20 to 140 °F)
Humidity	5% to 95% non-condensing
Enclosure	ABS plastic, 94-V0 flammability rating

3 Power Measurement

Experience shows that the biggest challenge for ClimaCheck users is to apply power measurements correctly. We recommend utmost care when applying sensors as it can often be difficult to follow cables in confined spaces. Always compare measured currents and power with rating plate's nominal data at start of measurements.

	Warning - Working with electricity is potentially dangerous and should only be conducted by people with appropriate competencies and in accordance with local regulations.
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The voltage measurement inputs of the EP Scout has an over voltage transient protection of CAT III. They may be connected to equipment of CAT III or lower as specified by IEC 61010. The table below contains a summary of the definitions for each category:

CAT IV	Origin of installation, utility level and any outside cable run.
CAT III	Distribution wiring, including mains bus, feeders and branch circuits as well as permanently installed loads.
CAT II	Receptacle outlet circuit and plug-in loads.
CAT I	Protected electronic circuits.

Power measurement on refrigeration systems presents many possibilities for mistakes and inaccuracies, but proper care and observance of the following points will ensure that correct results are obtained.

Efficiency and COP values do not depend on the power measurement, so for system diagnostic purposes and system optimisation the precision of the input power is less important than pressures and temperatures. Where verification of capacity and power input is required, it is essential that the correct equipment is used and that it is applied correctly. The following procedures are recommended in these cases.

The ClimaCheck specified accuracy for power and capacity is dependent on:

- **Use of suitable equipment.** Current transformers (CTs) and clamps are available with different ranges and accuracies. They are often primarily designed for measurement of current where the influence of phase shift is not of primary interest. The equipment supplied by ClimaCheck measures with low errors from phase shift and current when used correctly.
- **Use of the equipment within appropriate range.** Manufacturers of power and current measuring equipment normally rate equipment errors as a percent of full scale (FS). Due to an increase in error they do not normally rate for accuracy below a certain range when there is phase shift. The Rogowski coils have a minimum limit of 5 A, whereas the clamps' limit is 0.5A. Below this range, there will be an increasing risk of deviation of accuracy from the manufacturer's stated percent FS error.

Adjustment of Rogowski or current clamp usage is described in section 5.1.

Follow the steps below to assure proper power and energy readings:

- It is important to only measure the power to the compressor. Make sure the measurement is done after the point where circulation pumps and fans are connected.
- Make sure that the voltage and current for each phase corresponds with the markings on the measuring equipment and that the arrow on the current clamps is pointing in the direction of the current.

- Make sure that the current clamps and coils are completely closed and that the contact areas are clean.
- Check that the connections are correct by reading the voltage, current and power on the display of the power meter. If you find a problem remove the clamps and attach L1 followed by a control and then repeat the process for L2 and L3.

With the help of the visual display on the EP Scout, real-time values can be read directly from the meter. The display has 2 rows of 16 characters along with a push button at one end of the EP Scout that controls the display scroll mode.

When the display button is held down for 5 seconds, the EP Scout will switch between AUTO CYCLE mode (switch screens every 2 seconds) and MANUAL CYCLE (the button must be pressed to switch screens).

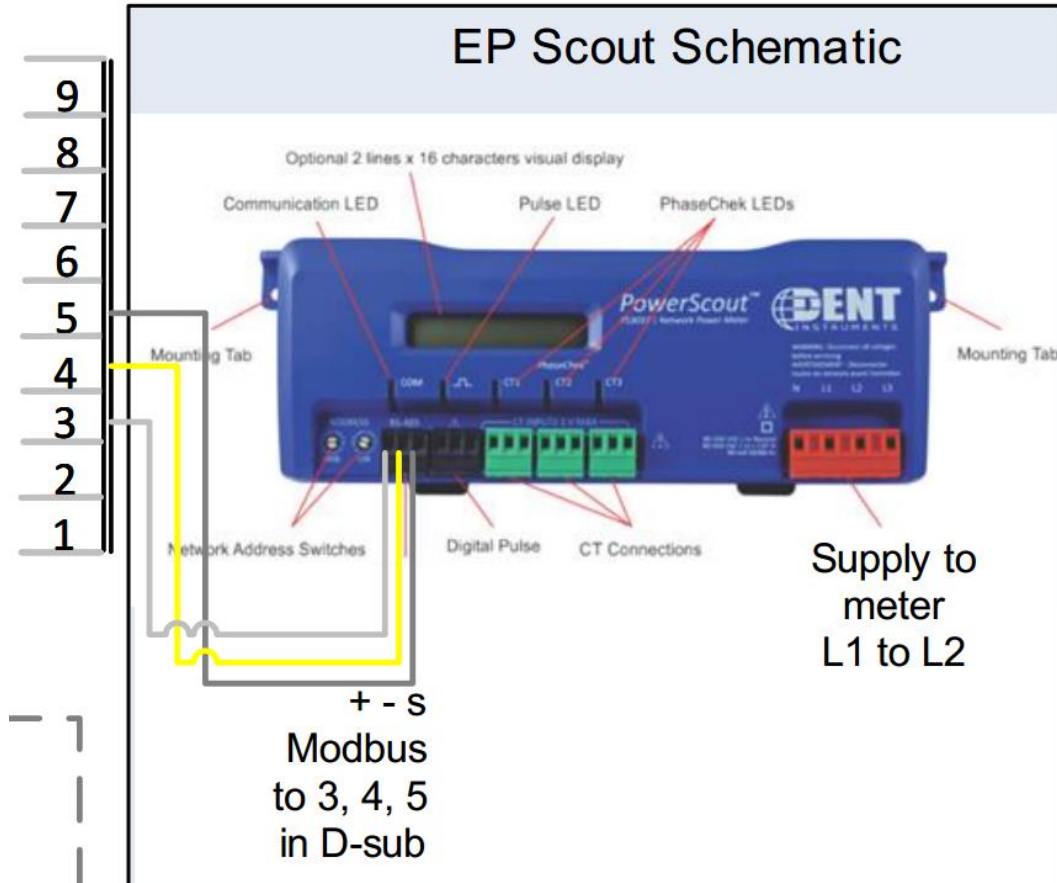
When in auto cycle mode, the informational screens change every 2–3 seconds, with real-time values updated every second. The “display” button will stop the cycle until it is pressed again or until 20 seconds is reached. Some information, such as protocol, CT type, volts, amps, kW, power factor, is displayed during each cycle.

Another helpful feature of the EP Scout are the 3 bi-colour CT LEDs, which turn green when the CTs are properly installed, with correct orientation and on correct phase.

4 System configuration

4.1 Modbus connection

Below is shown the connection to the serial cable used for connecting the EP Scout to the portable ClimaCheck PA Pro. As standard, the system is supplied with a short flat cable that can be extended with a standard serial cable with D-sub contacts in each end.



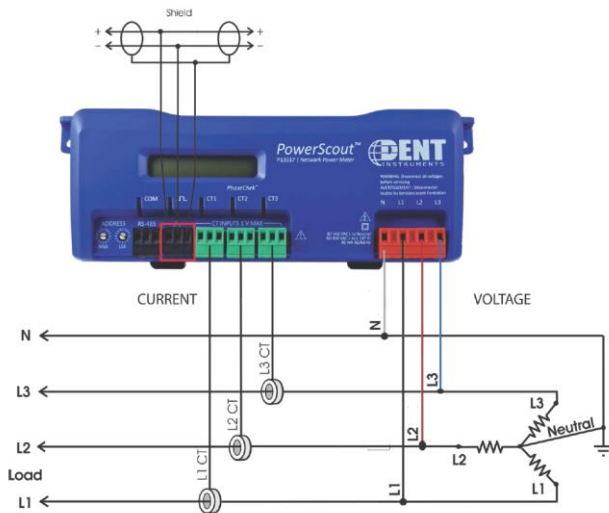
4.2 Different voltage systems

The EP Scout can be used to measure the following electrical systems:

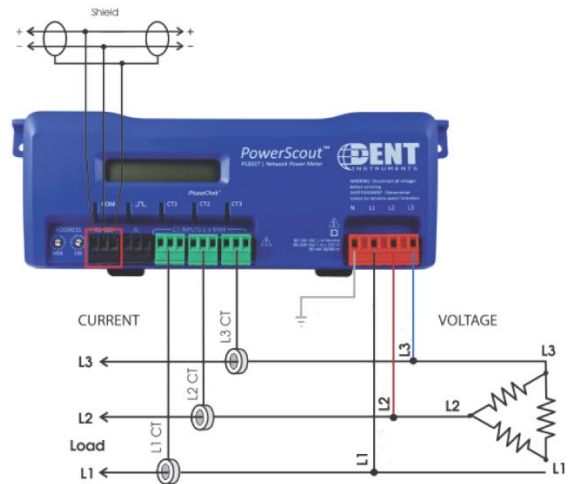
- 3-phase with neutral
- 3-phase without neutral
- 2-phase
- 1-phase

The current transformers and the voltage cables should be connected according to the electrical system diagrams below.

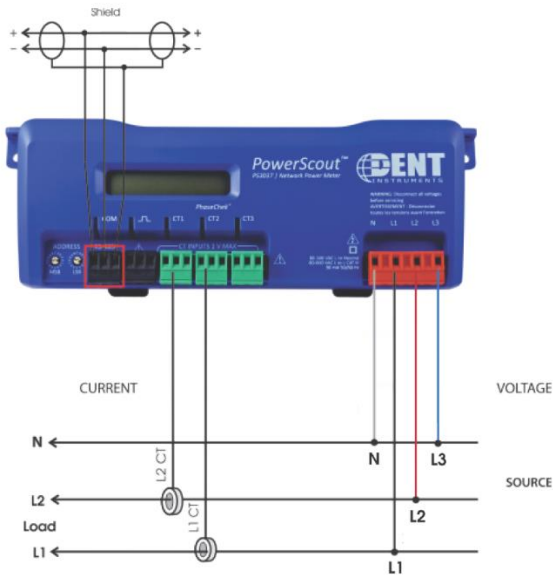
3-phase with neutral



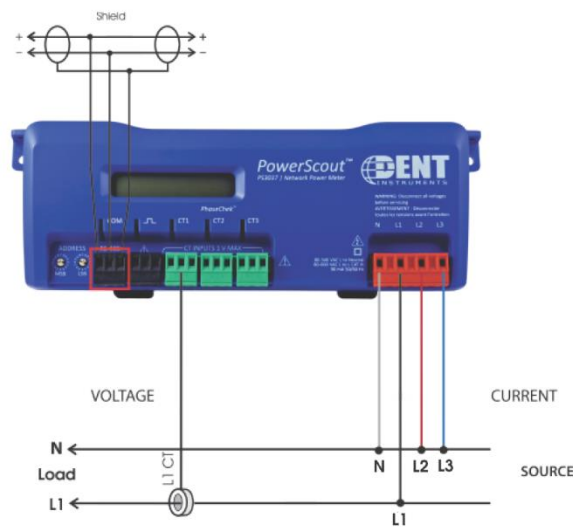
3-phase without neutral



2-phase



1-phase



4.3 Motor configurations

Power measurements require good understanding of the electrical layout of the plant.

It is for example necessary to identify if a three phase motor is part winding or Y/D and connect accordingly.

Part Winding means that the motor has two separate windings and the total current to these should be measured. This can be done in several ways depending on the physical restrictions of cables and clamps.

- Preferred choice is to measure before the contactors where the total current runs through one lead. This can sometimes be physically impossible.
- One alternative is to put clamps around both L1 cables after the contactor or in the connection box on the compressor if this can be done. This is repeated for L2 and L3.

- It is possible to measure with 6 clamps i.e. 2 in parallel to the instrument per phase.
- If there is no way to connect around the total current an acceptable approximation can be achieved by measuring on one of the contactors (the one with largest power draw is preferred) and adjusting the power scale in the ClimaCheck software Input tab. The ratios are typically 50/50 or 60/40 and can be deduced by moving the clamp back and forth.

4.4 Systems with inverter

If inverters are used it is normally necessary to measure before inverter and use a loss factor of typically 3-6% to compensate for the heat loss. This factor is added under electrical motor losses in the Constant tab of the ClimaCheck software. Ensure that i.e. fans do not consume power from the same feed. If so an offset can be added in the input tab

4.5 Differential protection

Differential protection is used to improve the security of the installation and will cut the supply if any current is drawn outside the "protected loop". As the EP Scout is powered by the voltage line L1 and L2, differential protection must be taken into account when connecting.

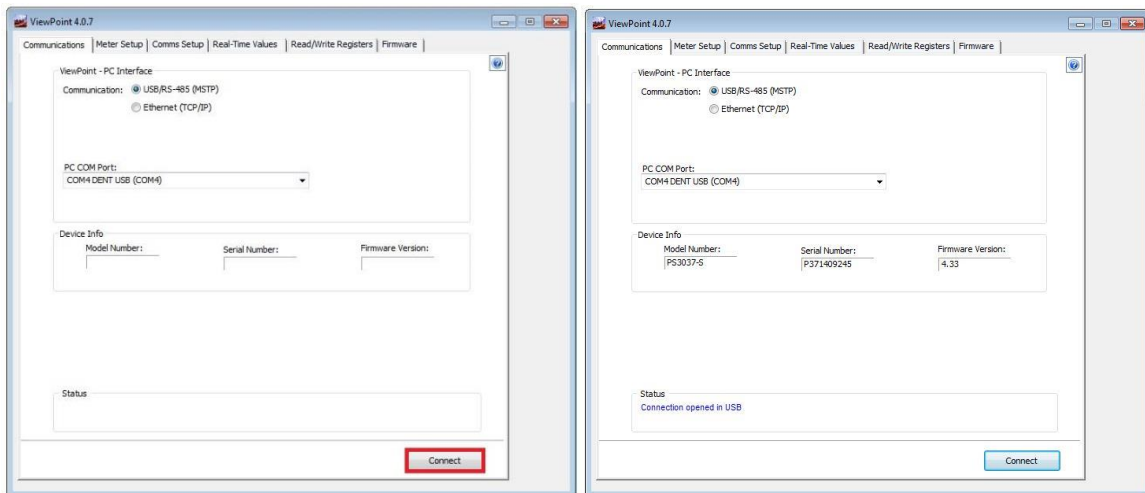
5 ClimaCheck EP Scout configuration

This section explains how to change the most common settings on the EP Scout.

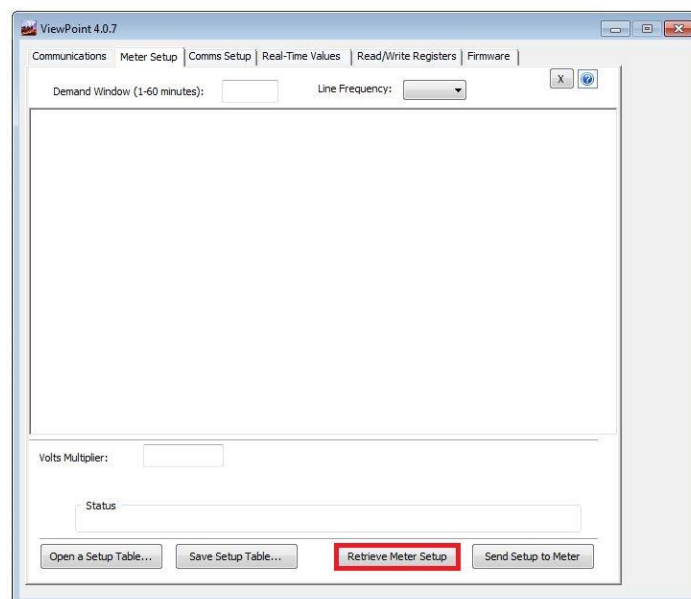
5.1 Configuration of CT type

The EP Scout can be used together with 150A current clamps and Rogowski coils. In order to change the CT type, the power meter should be accordingly configured as follows:

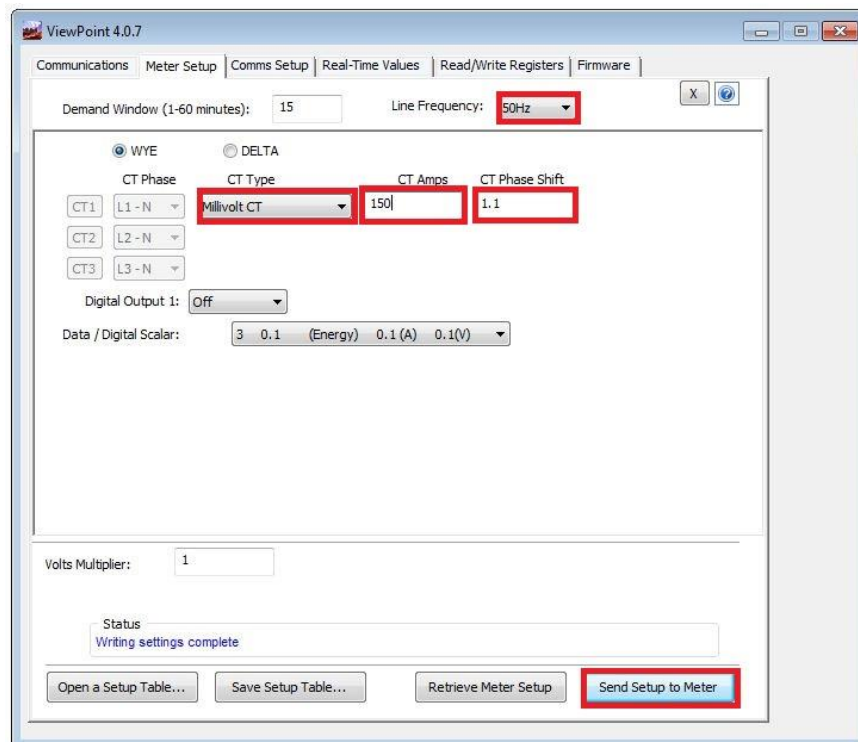
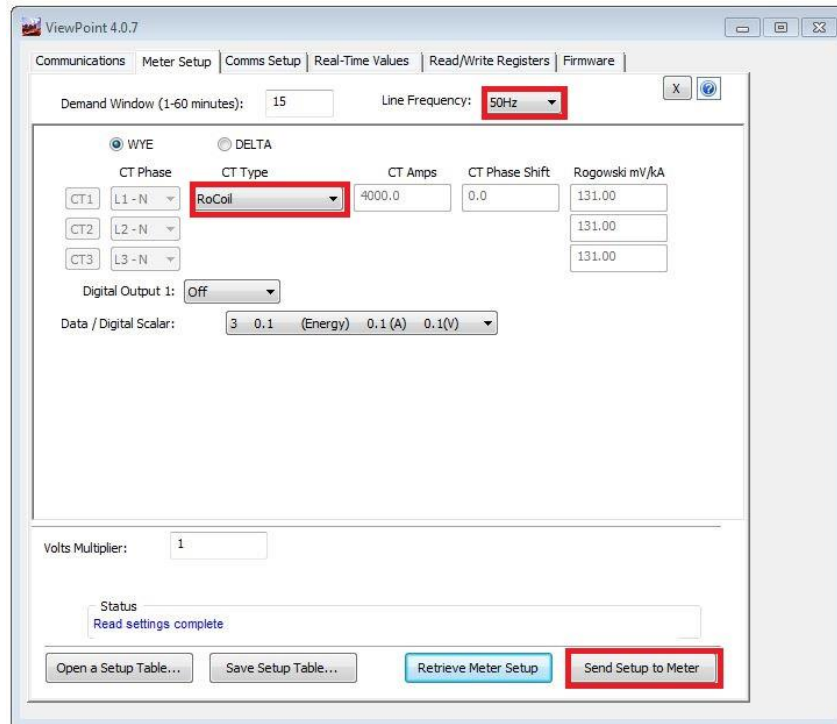
- Install the ViewPoint software found on the USB memory.
- Connect the EP Scout to the computer via the provided USB cable.
- Launch the ViewPoint software.
- Select the correct PC COM Port which states "DENT USB"
- Click on the "Connect" button. The model number and the firmware version of the EP Scout will be shown.



- Move to the "Meter Setup" page and click on "Retrieve Meter Setup".



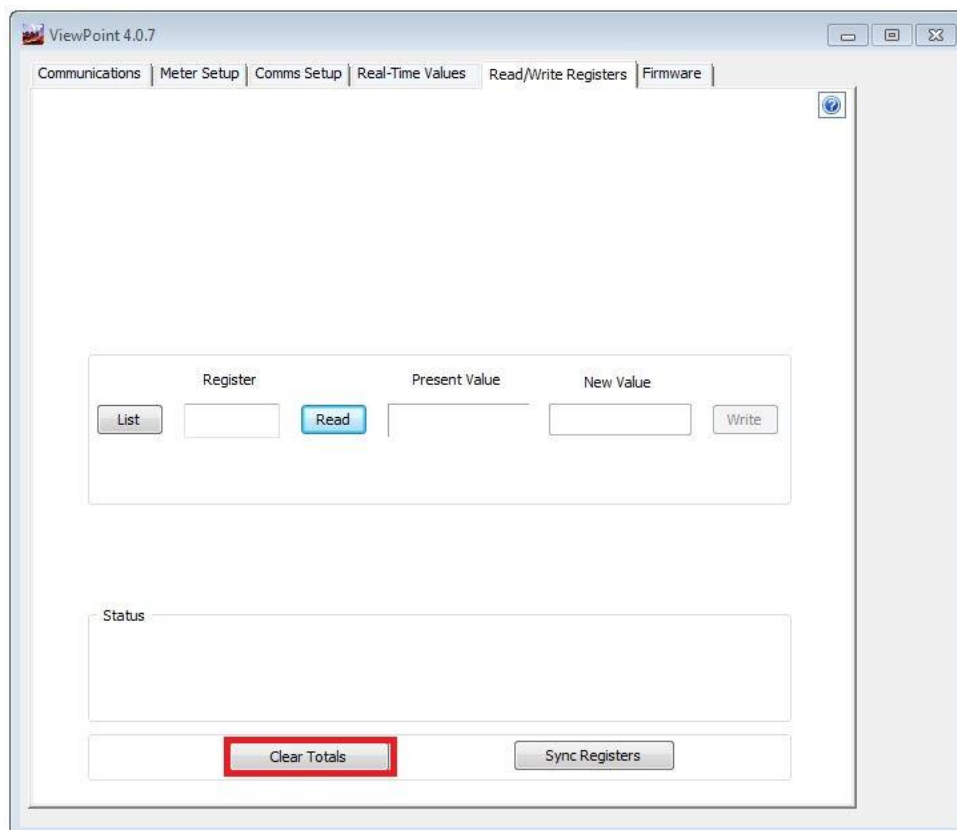
- Adjust the line frequency if required. Americas and parts of Asia use a frequency of 60Hz.
- Adjust the CT type: "RoCoil" for Rogoswki coils and "Millivolt CT" for current clamps. For the 150A current clamps provided, the "CT Amps" should be set to 150 and "CT Phase Shift" to 1.1, as shown in the figures below. For the 20A split cores, the "CT Amps" should be set to 20 and "CT Phase Shift" to 0.75.
- Click on "Send Setup to Meter" when finished.



5.2 Resetting energy count

The EP Scout records and reports measured energy. This value will continue to increase with each use of the meter. If you want to reset this value back to zero, follow the steps below:

- Install the ViewPoint software found on the USB memory.
- Connect the EP Scout to the computer via the provided USB cable.
- Launch the ViewPoint software.
- Click on the "Connect" button.
- Move to the "Read/Write Registers" tab and click on "Clear Totals" as shown below.



5.3 Configuration of data scalar

By default, the power (kW) and the energy (kWh) values in the EP Scout are shown with 1 significant digit after the decimal point (0.1). The EP Scout can be configured to show 2 significant digits after the decimal point (0.01). This setting is changed in the PA Pro, as described below:

- Connect the PA Pro to your computer
- Open a web browser and enter **http://169.254.1.1**
- The default user name is "**config**" and password "**ef56**" (default).
- Select **Settings** -> **Advanced** -> **External Units**.
- Select the EP Scout (for example **EP_Pro1**).
- Enter **2** in the **Digital Scalar** field. To go back to the original setting, enter **3**.
- Choose **Set Digital Sca** telegram to be 10 seconds.
- Click **OK**.
- After that scalar has been changed the **Set Digital Sca** can be reset to no communication to avoid unnecessary communication until a change is desired.

Edit external unit 1	
Interface	GFB1
Name	EP_Pro1
Type	PowerScout 3037
Alarm limit com. errors	10
Active	<input checked="" type="checkbox"/>
Parameters	
Address	1
Digital Scalar	2
Telegram update time	
Read V,Amp,pF/p	10 seconds
Read Tot Pow,En	10 seconds
Read Pow,En/wh	10 seconds
Read PFactor	10 seconds
Set Digital Sca	10 seconds
<input type="button" value="Cancel"/> <input type="button" value="Delete"/> <input type="button" value="OK"/>	

5.4 Using more than one Power Meter EP Scout with ClimaCheck PA Pro

When using more than one power meter with a ClimaCheck PA Pro, the EP Scout and the PA Pro need to be configured. In order to use the extra information collected from a second power meter in the ClimaCheck software you need a special template that can be acquired from ClimaCheck or one of our distributors.

5.4.1 Configuration of EP Scout as a second power meter

By default the EP Scout is configured as power meter 1 in the system (Address 1). To configure it as power meter 2, the address should be changed to 2. There are two rotary switches on the power meter, labelled MSB and LSB. These two switches are used to select the address used for communication.

The rotary switches are 16-position, hexadecimal switches. The address is a hexadecimal (hex) value, represented by the digits 0 through 9 and letters A through F.

To configure the address to 2, set the MSB switch to 0 and the LSB switch to 2.

To configure address 10, set the MSB switch to 0 and the LSB switch to A (position after 9).

LSB will go from 1-16 with MSB in 0 and from 17-32 with MSB in position 1 and so on.

The resulting address can be read in display.

5.4.2 Configuration of PA Pro for a second power meter

The PA Pro is pre-configured for an extra EP Scout unit, but by default it is not activated. To activate it follow the instructions below. If your default settings do not mirror what is described you might have an old default configuration. Contact ClimaCheck or one of our distributors to receive an update.

- Connect the PA Pro to your computer
- Open a web browser and enter **http://169.254.1.1**
- The default user name is "**config**" and password "**ef56**" (default).
- Select **Settings** -> **Advanced** - > **External Units**.
- Select unit **2 EP_Pro2**.
- Ensure the correct type of meter is selected **EP_Scout**
- Check **Activate** and click **OK**.
- Select unit **2 EP_Pro2** again.

- The data scalar can be set here as well; check section 5.3 for more information.
- Set the **Read** telegrams to **10 seconds**, as shown below.

- Click **OK**.
- Select **Settings -> Advanced -> Channels**.
- Scroll down to channel 130 and **check the boxes** to the right of the channels **130-132** and **136-138**. Check that the channel names correspond to the image below.

130	EP_Comp2_EP_Pro2	0.00 kW	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E: ---	Tools Changes: Channel <input type="checkbox"/> <input checked="" type="checkbox"/> Database <input type="checkbox"/> <input checked="" type="checkbox"/> Short <input type="checkbox"/> <input checked="" type="checkbox"/> Hour <input type="checkbox"/> <input checked="" type="checkbox"/> Day <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="button" value="Save"/> Update interval 2 s 5 s 10 s For advanced edit click on the channel when the pointer becomes a hand. Eraseable channels has a checkbox next to the E:. To erase the channel check the box.
131	pF_Comp2_EP_Pro2	-99.00	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E: □	
132	Energy_Comp2_EP_Pro2	-99.0 kWh	1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E: □	
133	EP_Comp2_L1_EP_Pro2	-99.00 kW	2	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E: □	
134	EP_Comp2_L2_EP_Pro2	-99.00 kW	2	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E: □	
135	EP_Comp2_L3_EP_Pro2	-99.00 kW	2	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E: □	
136	EA_Comp2_L1_EP_Pro2	-99.00 A	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E: □	
137	EA_Comp2_L2_EP_Pro2	-99.00 A	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E: □	
138	EA_Comp2_L3_EP_Pro2	-99.00 A	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E: □	
139	EV_Comp2_L1_EP_Pro2	0.0 V	1	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E: □	
140	EV_Comp2_L2_EP_Pro2	0.0 V	1	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E: □	
141	EV_Comp2_L3_EP_Pro2	0.0 V	1	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	E: □	

- Click **Save**.
- Select **Settings -> Advanced -> Databases**.
- The following **channel names** should have been added to your **database items** list:

32	EP_Comp2_EP_Pro2
33	pF_Comp2_EP_Pro2
34	Energy_Comp2_EP_Pro2
35	EA_Comp2_L1_EP_Pro2
36	EA_Comp2_L2_EP_Pro2
37	EA_Comp2_L3_EP_Pro2
..	

- The configuration is complete. Close the web browser.

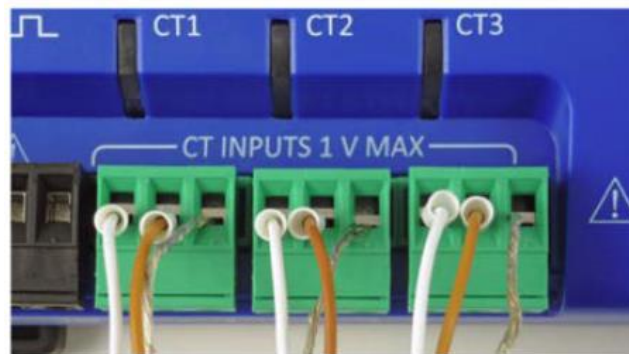
6 Cable Extension

Cables of the Rogowski coils, the clamps, and the split-core CTs can be extended if necessary. Heat shrink butt splices can be used for splicing.

6.1 Extending Rogowski coils

The Rogowski coils can be extended up to 30m (100 ft) using extensions of the same wire type/AWG. The wire type for the Rogowski coils is: Shielded cable with thermoplastic insulation, 1000VAC VW-1, 2x26AWG, 80°C, cURus.

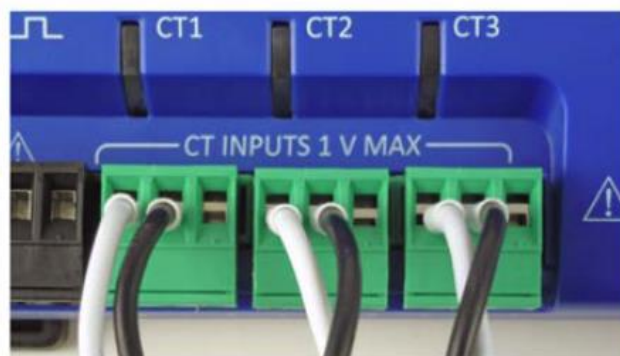
If the connector supplied by ClimaCheck cannot be used, the cables should be connected as shown below.



6.2 Extending clamps and split-core CTs

The clamps and the split-core CTs can be extended up to 150m (500 ft) using extensions of the same wire type/AWG. The wire type for the Rogowski coils is: 600V Rated VW-1, 105°C, 20AWG, black and white twisted pair, cURus.

If the connector supplied by ClimaCheck cannot be used, the cables should be connected as shown below.



7 Troubleshooting

In case of trouble with the EP Scout, please refer to the suggested actions described in this chapter or contact ClimaCheck Sweden or ClimaCheck reseller for support.

7.1 Display on EP scout does not light up

Check the voltage between L1 and L2 with a multimeter (voltage meter). The voltage should be 80-600 VAC in order for the EP Scout to power up.

7.2 Display on EP Scout shows data but no data is read

7.2.1 Communication problem

When communicating properly, the LEDs on the PA Pro for RS485 RD (receive data) and TD (transmit data) should flash. Simultaneously, the COM LED on the EP Scout should flash green.

- Check the cable

The address and baud rate 57600 of the EP Scout should match the those configured in the PA Pro.

- Check the address of the EP Scout. See section 5.4.1 and baudrate 57 600. Check the configured address in the PA Pro. See section 5.4.2 to log in to the PA Pro. Go to **Settings > Advanced > External units** and select the unit in question. Make sure the address is correct and the settings correspond the picture below.

Edit external unit 2	
Interface	GFBI
Name	EP_Pro2
Type	PowerScout 3037
Alarm limit com. errors	10
Active	<input checked="" type="checkbox"/>
Parameters	
Address	2
Digital Scalar	3
Telegram update time	
Read V,Amp,pF/p	10 seconds
Read Tot Pow,En	10 seconds
Read Pow,Enel/ph	10 seconds
Read P,Factor	10 seconds
Set Digital Sca	No communication
Cancel Delete OK	

- In order to make sure that there is no communication problem, go to **Settings > Advanced > External units > View Values**. The unit in question should light green, and real-time values should be shown.

7.2.2 PA Pro configuration problem

Go to **Settings > Advanced > External units > Connections** and make sure that all incoming values from EP Scout are connected to their corresponding channels in the PA Pro.

Below is the result for a system where EP Scout 1 is active whereas EP Scout 2 is not connected.

Performance Analyser PA Pro PA Pro II på kontor Config 2011-12-14 0 alarms 2012-08-08 21:42:25 ClimaCheck

View
Settings

Sensors & Actuators
 Alarms
 Time control
 Overview
 Communication
 System
 Advanced
 Channels
 Parameters
 Curves
 Databases
 Summaries
 Graphical programming
 Script
 Weekday catalog
 Database email
 Database UDP
 Operator panel menus
External units
 Manual override

External devices

Setup View values WMSHare export WMSHare import **Connections**

Email

Channel	Direction	Device	Value	Status	Last update
1 EP_Comp_EP_Pro1	In	EP_Pro1	Power sum	OK	2012-08-08 21:41:14
2 pF_Comp_EP_Pro1	In	EP_Pro1	Power factor	OK	2012-08-08 21:41:14
3 Energy_EP_Pro1	In	EP_Pro1	Energy total	OK	2012-08-08 21:41:14
4 EP_Comp_L1_EP_Pro1	In	EP_Pro1	Power L1	OK	2012-08-08 21:41:14
5 EP_Comp_L2_EP_Pro1	In	EP_Pro1	Power L2	OK	2012-08-08 21:41:16
6 EP_Comp_L3_EP_Pro1	In	EP_Pro1	Power L3	OK	2012-08-08 21:41:16
7 EA_Comp_L1_EP_Pro1	In	EP_Pro1	Current L1	OK	2012-08-08 21:41:16
8 EA_Comp_L2_EP_Pro1	In	EP_Pro1	Current L2	OK	2012-08-08 21:41:16
9 EA_Comp_L3_EP_Pro1	In	EP_Pro1	Current L3	OK	2012-08-08 21:41:16
10 EV_Comp_L1_EP_Pro1	In	EP_Pro1	Voltage L1	OK	2012-08-08 21:41:16
11 EV_Comp_L2_EP_Pro1	In	EP_Pro1	Voltage L2	OK	2012-08-08 21:41:16
12 EV_Comp_L3_EP_Pro1	In	EP_Pro1	Voltage L3	OK	2012-08-08 21:41:16
13 -	-	-	-	-	-
14 -	-	-	-	-	-
15 RTD04_T1	In	Device 1632	Temp T1	Error	2000-01-01 00:00:00
16 RTD04_T2	In	Device 1632	Temp T2	Error	2000-01-01 00:00:00
17 RTD04_T3	In	Device 1632	Temp T3	Error	2000-01-01 00:00:00
18 RTD04_T4	In	Device 1632	Temp T4	Error	2000-01-01 00:00:00
19 -	-	-	-	-	-
20 EP_Comp2_EP_Pro2	In	EP_Pro2	Power sum	Error	2000-01-01 00:00:00
21 pF_Comp2_EP_Pro2	In	EP_Pro2	Power factor	Error	2000-01-01 00:00:00
22 Energy_Comp2_EP_Pro2	In	EP_Pro2	Energy total	Error	2000-01-01 00:00:00
23 EV_Comp2_L1_EP_Pro2	In	EP_Pro2	Voltage L1	Error	2000-01-01 00:00:00
24 EV_Comp2_L2_EP_Pro2	In	EP_Pro2	Voltage L2	Error	2000-01-01 00:00:00
25 EV_Comp2_L3_EP_Pro2	In	EP_Pro2	Voltage L3	Error	2000-01-01 00:00:00
26 EA_Comp2_L1_EP_Pro2	In	EP_Pro2	Current L1	Error	2000-01-01 00:00:00
27 EA_Comp2_L2_EP_Pro2	In	EP_Pro2	Current L2	Error	2000-01-01 00:00:00
28 EA_Comp2_L3_EP_Pro2	In	EP_Pro2	Current L3	Error	2000-01-01 00:00:00
29 -	-	-	-	-	-
30 RTD04_2_T1	In	Device 21	Value 1	Invalid	2000-01-01 00:00:00
31 RTD04_2_T2	In	Device 21	Value 2	Invalid	2000-01-01 00:00:00

ClimaCheck

Each measured value from the EP Scout is here connected to channels that can be stored in the PA Pro and read by the software or sent to the Internet server of ClimaCheck online. The colour and status indication show status.

If the unit channels are not connected, please refer to the PA Pro manual on how to connect External Units values to Channels in PA Pro.

The above channels need to be activated in order to be read by the software or sent to ClimaCheck online. Go to **Settings > Advanced > Channels** and make sure that the box for short term Databases in channel list is ticked.

Performance Analyser PA Pro PA Pro II på kontor Config 2011-12-14 0 alarms 2012-08-08 22:01:20 ClimaCheck

View
Settings

Sensors & Actuators
 Alarms
 Time control
 Overview
 Communication
 System
 Advanced
Channels
 Parameters
 Curves
 Databases
 Summaries
 Graphical programming
 Script
 Weekday catalog
 Database email
 Database UDP
 Operator panel menus
 External units
 Manual override

Channels

Nr	Name	Value	Unit	Dec.	Short	Hour	Day	Databases
1	TT_RCComp_out		153.5°C	1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Source: Temperature (1)				Math function: Polynomial		E:---	
	Source: Digital in counter (1)						E:---	
29	Counter_digital_in_2		10	0	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Source: Digital in counter (2)						E:---	
30	Counter_digital_in_3		10	0	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Source: Digital in counter (3)						E:---	
31	Counter_digital_in_4		10	0	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	Source: Digital in counter (4)						E:---	
32	EP_Comp_EP_Pro1		0.00 kW	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	---						E:---	
33	pF_Comp_EP_Pro1		1.00	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	---						E:---	
34	Energy_EP_Pro1		0.3 kWh	1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	---						E:---	
35	EP_Comp_L1_EP_Pro1		0.00 kW	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	---						E:---	
36	EP_Comp_L2_EP_Pro1		0.00 kW	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	---						E:---	
37	EP_Comp_L3_EP_Pro1		0.00 kW	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	---						E:---	
38	EA_Comp_L1_EP_Pro1		0.00 A	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	---						E:---	
39	EA_Comp_L2_EP_Pro1		0.00 A	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	---						E:---	
40	EA_Comp_L3_EP_Pro1		0.00 A	2	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	---						E:---	

Tools
 Changes:
 Channel
 Database
 Short

Short
 Hour
 Day

Save

Update interval
 2 s 5 s 10 s

For advanced edit click on the channel when the pointer becomes a hand.
 Erasable channels has a checkbox next to the E:. To erase the channel check the box.

ClimaCheck

7.2.3 Datasource problem

After making sure that values are shown in the PA Pro, that they are connected to their corresponding channels, and the channels are activated, make sure to use a correct datasource in the ClimaCheck software. The incoming values from the PA Pro channel list should be connected to correct variables in the software.

7.3 Error in measurements – Power does not correspond to expected

Always compare measured currents and power with rating plates and/or nominal data at start of measurements.

Experience shows that the biggest challenge for ClimaCheck users is to apply power measurements correctly. We recommend utmost care when applying sensors as it can often be difficult to follow cables in confined housings.

Make sure that the voltage cables are connected depending on the electrical system (see section 4.2) and that the EP Scout is configured for the correct CT (see section 5.1)

Make sure that the 3 CT LEDs on the EP Scout are flashing green.

Check the following on the EP Scout display:

- Phase sequence
- Total power and power per phase
- Current
If current is unbalanced, check that clamps are fully closed. If wrong level, check CT configuration and make sure that the complete compressor current and only compressor current is measured. Typically current per phase is not allowed to vary so that any phase deviate more than 10% from the average for a three phase motor.
- Voltage
Typically voltage per phase is not allowed to vary so that any phase deviate more than 10% from the average for a three phase motor.
- Power per phase
If the power is uneven check the above points about current and voltage. If any power is negative but voltage and current are correctly matched, the CT is turned in the wrong direction or wires between CT and meters crossed.
- Power factor per phase and total
At full load, power factor is 0.75-0.95 for three phase motors – higher for large/high efficiency motors – but it can decrease significantly at low/part load. It is common that voltage measurement to one or several power meters is taken from one place with a fused auxiliary supply and it can be a challenge to follow cables to the point where CTs are applied, frequently a significant distance from the voltage measurement point.

Error in power factor is typically caused by:

- i. Mismatching voltage and current or direction of current*
To validate the match, if possible, measure with a multimeter in voltage position. Put one probe at the terminal in the direct vicinity of the CT and the other to the corresponding voltage input at the power meter. This voltage should be 0 V whereas if the probe is moved to another phase on the meter it should show the full line to line voltage.
- ii. Interference on phase shift/Power factor by influence on CT wiring from power line*
Phase shift/Power factor values are sensitive to interference caused by power lines. Good practice for wiring of sensor leads should always be respected to avoid problems

e.g. sensor cables should be separated from power cables and not run parallel to power cables without proper separators/shielding.
If power factor is inconsistent, wiring should be inspected and separation/shielding introduced if cables can be affected by magnetic fields from power cables.
Sensor cables can cross power lines at right angle but should not be run in parallel and never in bundles with power cables.

iii. Resistance in CT cables

Wire resistance that cause larger "burden" than allowed for a CT will affect the phase shift/power factor. Always respect wire length and size as specified in section 6, to avoid to decrease accuracy. Typically the phase shift increase=power factor decrease with a burden above the allowed.

Check if part winding or double cables are used and not correctly measured (see section 4.3).

Ensure that only compressor power is measured (pumps/fans should not be included in compressor power). If compressor cannot be measured separately, make an offset for accessories in the software.

If inverters are used, it is normally necessary to measure before inverter and use a loss factor of typically 3-6% to compensate for the heat loss (inverter manufacturers can often give loss factor for their specific units). Power factor for inverters are typically close to 1. If the power factor is wrong or uneven, the phase order or the match between voltage and current are normally not correct.